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*Maximizing Earths Original Resources, L.L.C.*

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## **Shuguang Oil (5 Month Trial)**

**Well 3-11-005C:** This well was used as a “baseline well”. Water percent over the five-month period went from 5% to 15% of total liquid produced. Total liquid reduction over this five month period went from 2.36 ton/day (average in the month of September) to 1.85 ton/day (average in the month of January). This is a 22% reduction in overall liquid production. Actual oil production started at 2.24 ton/day of oil produced for the month of September and reduced to 1.58 ton/day oil in the month of January. This is a 29% reduction in oil production in a five month period.

It can be assumed that each of the three wells treated with the M.E.O.R. products should see a similar 29% reduction in oil production if the M.E.O.R. program had no effect.

**Well 3-11-7C:** Well 3-11-7C was treated three times. The first treatment was September 17<sup>th</sup>, the second treatment was October 28<sup>th</sup> and the final treatment was November 17<sup>th</sup> of 2005. Liquid production started at 2.31 ton/day for the month of September and dropped to 1.5 ton/month in the month of January. This showed a 35% reduction in liquid over the five-month period. The oil production dropped from 1.96 ton/day to 1.06 ton/day, which was a 45% reduction in oil. The M.E.O.R. TSTM™ system was not effective in this well.

**Well 3-7-08C:** This well was treated twice in the five-month period; once on October 28<sup>th</sup> and then a follow up treatment on November 17<sup>th</sup>. The total liquid production over this period showed no change. The oil production in January was .84 ton of oil and reduced to .70. This is an overall oil reduction of only 17% when 29% is expected. This would indicate about a 12% savings in what oil production rate should have been using the baseline well (3-11-005C) as our model well.

**Well 4-0601:** This well started at 1.96 ton/day before the TSTM™ treatment and was treated September 17<sup>th</sup>, October 13<sup>th</sup> and November 17<sup>th</sup>. The final liquid production in January was 2.86 ton with a high of 2.98 ton/day in November. This is an overall 34% increase in oil well production over the five-month period. Oil production went from 1.27 ton to a 1.68 ton high, which is an overall 25% increase in oil production. With the expected 29% decline added this well showed an overall increase of 54%. This well was a great success as was well J35-31-34 showed an overall oil increase of 27% daily.

### **Conclusion:**

Of the four wells tested with the TSTM™ program, three of the four wells showed favorable results. With only one well, Well 3-11-7C, showing no return to actual reduction in production. We believe this well may have been treated with a Benzene or Toulene, which would have broken down the Paraffin Eliminator™, making it essentially ineffective and also killed the bacteria. More investigation on this well (Well 3-11-7C) is required.

Overall however, it appears the M.E.O.R. TSTM™ program is an effective program for paraffin elimination and oil production increase.



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**Shuguang Oil (China)  
Five-Month Trial**

**Well 3-11-005C**

(Baseline Well) (No treatments)

<i>Treated</i>	<i>Total</i>	<i>Water%</i>	<i>Actual Oil</i>
September, 2005	2.36/Day	5% H <sub>2</sub> O	2.24/Day Oil
October, 2005	2.22/Day	5% H <sub>2</sub> O	2.109/Day Oil
November, 2005	2.27/Day	21% H <sub>2</sub> O	1.80/Day Oil
December, 2005	2.5/Day	5% H <sub>2</sub> O (doubtful)	2.36/Day Oil
January, 2006	1.85 /Day	15% H <sub>2</sub> O	1.58/Day Oil

**Well 3-11-7C**

<i>Treated</i>		<i>Total</i>	<i>Water%</i>	<i>Actual Oil</i>
September 17, 2005	September, 2005	2.31 (before treatment)	15% H <sub>2</sub> O	1.95/Day Oil
October 28, 2005	September, 2005	2.2 (after treatment)	10% H <sub>2</sub> O	1.98/Day Oil
November 17, 2005	October, 2005	1.51 (before treatment)	25% H <sub>2</sub> O	1.13/Day Oil
December (No treatment)	October, 2005	2.25 (after treatment)	20% H <sub>2</sub> O	1.8/Day Oil
January (No treatment)	November, 2005	1.37 (after treatment)	28% H <sub>2</sub> O	1.0/Day Oil
	November, 2005	2.05 (after treatment)	35% H <sub>2</sub> O	1.34/Day Oil
	December, 2005	1.55 (No treatment)	30% H <sub>2</sub> O	1.08/Day Oil
	January, 2006	1.5 (No treatment)	29% H <sub>2</sub> O	1.06/Day Oil

**Well 3-7-08C**

<i>Treated</i>		<i>Total</i>	<i>Water%</i>	<i>Actual Oil</i>
September (No treatment)	September, 2005	.91	8% H <sub>2</sub> O	.84/Day Oil
October 28, 2005	September, 2005	.86 (before treatment)	12% H <sub>2</sub> O	.76/Day Oil
November 17, 2005	October, 2005	.9 (after treatment)	10% H <sub>2</sub> O	.81/Day Oil
December (No treatment)	October, 2005	.94 (before treatment)	26% H <sub>2</sub> O	.80/Day Oil
January (No treatment)	November, 2005	.96 (after treatment)	28% H <sub>2</sub> O	.79/Day Oil
	November, 2005	.80 (No treatment)	20% H <sub>2</sub> O	.64/Day Oil
	December, 2005	.91 (No treatment)	23.6% H <sub>2</sub> O	.70/Day Oil
	January, 2006	1.5 (No treatment)	29% H <sub>2</sub> O	/Day Oil



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**Well 4-0601**

<i>Treated</i>		<i>Total</i>	<i>Water%</i>	<i>Actual Oil</i>
September 17, 2005	September, 2005	1.96 (before treatment)	35% H <sub>2</sub> O	1.27/Day Oil
October 28, 2005	September, 2005	2.87 (after treatment)	35% H <sub>2</sub> O	1.87/Day Oil
November 17, 2005	October, 2005	2.5 (before treatment)	35% H <sub>2</sub> O	1.63/Day Oil
December (No treatment)	October, 2005	2.8 (after treatment)	37% H <sub>2</sub> O	1.7/Day Oil
January (No treatment)	November, 2005	2.74 (before treatment)	41% H <sub>2</sub> O	1.62/Day Oil
	November, 2005	2.95 (after treatment)	44% H <sub>2</sub> O	1.67/Day Oil
	December, 2005	2.8 (No treatment)	40% H <sub>2</sub> O	1.68/Day Oil
	January, 2006	2.86 (No treatment)	54% H <sub>2</sub> O	1.54/Day Oil